

**ROCK ENERGY COOPERATIVE**  
**2815 Kennedy Road, P.O. Box 1758**  
**Janesville, Wisconsin 53547**

**SMALL DISTRIBUTED GENERATION- SCHEDULE DG**  
**Revision VI**

**AVAILABILITY**

All single-phase and 3-phase members that generate electricity for their own use with an aggregate generating capacity less than 100 kilowatts (kW) shall be subject to this rate schedule. This rates schedule is available on a voluntary basis to any single or 3-phase service without generation and demand less than 75 kW. Service hereunder is subject to all applicable rules and regulations of the Cooperative.

**RATE**

Service charge:	\$35.00 per month
Energy Supply charge:	\$0.02930 cents per kilowatt-hour
Energy Distribution charge:	\$0.0109 cents per kilowatt-hour
Coincidental Demand charge:	\$22.60 per kilowatt per month

**Energy Charges:**

1. **Energy Purchase Rates:** Energy produced by the member shall be credited at the energy supply charge set forth above.
2. **Net Energy Credits:** If during a billing period the amount of energy produced by the member exceeds the amount of energy consumed, the member will receive a credit on their bill equal to the net excess kilowatt-hours produced multiplied by energy supply charge. Accrued energy credits shall be made payable at the earliest of (a) the end of the current calendar year, or; (b) the date that the member terminates service under this rider.
3. **Demand Credit:** Excess demand produced by the member at the time of coincidental peak shall be credited back to the member at a rate of 90% of the above listed Coincidental Demand charge. Accrued demand credits shall be made payable at the earliest of (a) the end of the current calendar year, or; (b) the date that the member terminates service under this rider

**Peak Alert Demand Response Lite Charge:** There will be a separate and additional \$15.00 per month per service charge if the member elects to participate in the Peak Alert Demand Response (PADRe) Lite program.

**PURCHASED POWER COST ADJUSTMENT**

All usage purchased under this Schedule is subject to the Cooperative's Purchased Power Cost Adjustment Mechanism.

**MINIMUM CHARGE**

The minimum monthly charge shall be the sum of the Service Charges as described in the "Rates" section above, plus any communication fees.

## **TERMS OF PAYMENT**

The above rates are net if paid by the billing due date. A 3% late payment penalty charge will be added to current amounts owed if not paid by the billing due date. The minimum late payment penalty charge shall be thirty cents (\$0.30). All services are subject to disconnect policies as set forth in Cooperative policy.

## **TAXES**

The State Sales Tax will be added to all charges as applicable.

## **PREREQUISITES OF SERVICE**

1. A Parallel Generation Application Form must be submitted to the Cooperative to apply for service pursuant to this rate. Upon approval, the member must complete and sign an Interconnection Agreement, and throughout the term of the Interconnection Agreement adhere to the terms and conditions for the interconnection and parallel operation of distributed generation systems as set forth in the Cooperative's Interconnection Policy.
2. The member shall furnish, install and wire the necessary service entrance equipment, meter socket and enclosure, and any additional or non-standard facilities required to properly meter the net amount of electricity supplied by the Cooperative and comply with the terms of the Interconnection Policy.
3. The Cooperative shall install and maintain metering and communication equipment capable of measuring the flow of electricity both into and out of the member's facility at the same rate and ratio. If member's existing equipment, including but not limited to their meter or automated communication equipment, is not capable of meeting this requirement, or if additional equipment is necessary, the member shall reimburse the Cooperative for the installed cost of such equipment.
4. The member will have title to any renewable energy credits, greenhouse gas emission credits and other renewable attributes related to electricity produced by renewable generating systems served under this Rider.
5. Connected capacity shall be determined by actual measured and/or metered demand using Cooperative equipment.
6. Failure to comply with the conditions of this rate schedule will cause the account to be transferred to a rate schedule that matches the account's load characteristics.

## **Term**

Members being billed under this rate schedule shall be subject to its terms for a minimum of one (1) year. Thereafter, should the member completely remove their distributed generation, the member shall provide a minimum of sixty (60) days cancelation notice. In no way may a member cancel this rate schedule with any quantity of interconnected generation.

**Effective**

On the date of the adoption of this rate, members with existing distributed generation (DG), as described in the above "Availability" paragraph, shall be served under Rider RG-1. This DG rate is effective for all subsequent new DG installations or any future modification of generation by existing members who are under Rider RG-1 on the date of adoption below.

Adopted: November 26, 2014

Revised: November 28, 2018 Effective: Billings After January 1, 2019

Revised: September 30, 2020

/s/ William Dietsch, Chairman

September 30, 2020 Date